

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2010**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,245</b>	--	--	<b>5,568</b>	<b>-1,221</b>	<b>-19</b>	<b>258</b>	<b>7,315</b>	<b>-</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,207</b>	<b>0</b>	<b>474</b>	<b>9</b>	<b>231</b>	--	<b>96</b>	<b>226</b>	<b>93</b>	<b>1,506</b>
Pentanes Plus	145	0	--	8	-28	--	-21	85	4	56
Liquefied Petroleum Gases	1,062	--	474	1	258	--	117	141	89	1,449
Ethane/Ethylene	528	--	20	--	252	--	50	--	--	750
Propane/Propylene	340	--	375	--	-12	--	25	--	85	593
Normal Butane/Butylene	68	--	84	1	18	--	44	61	4	62
Isobutane/Isobutylene	126	--	-4	--	0	--	-2	80	--	44
<b>Other Liquids</b>	<b>--</b>	<b>78</b>	<b>--</b>	<b>437</b>	<b>-944</b>	<b>-180</b>	<b>4</b>	<b>-704</b>	<b>57</b>	<b>34</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	78	--	1	101	66	15	189	41	0
Hydrogen	--	--	--	--	--	90	--	90	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	--	--	-23	-5	--	41	0
Renewable Fuels (including Fuel Ethanol)	--	19	--	--	101	-1	20	99	--	0
Fuel Ethanol	--	19	--	--	105	-9	17	99	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-5	8	3	--	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	395	-32	--	-14	343	--	34
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	42	-1,013	-246	3	-1,236	16	0
Reformulated	--	--	--	--	-344	30	-41	-275	--	0
Conventional	--	--	--	42	-669	-275	44	-961	14	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>6,975</b>	<b>292</b>	<b>-2,318</b>	<b>255</b>	<b>122</b>	<b>--</b>	<b>1,453</b>	<b>3,629</b>
Finished Motor Gasoline	--	--	2,458	24	-1,047	255	81	--	263	1,346
Reformulated	--	--	388	--	-9	-18	23	--	0	339
Conventional	--	--	2,069	24	-1,038	272	58	--	263	1,007
Finished Aviation Gasoline	--	--	10	--	-8	--	2	--	--	-1
Kerosene-Type Jet Fuel	--	--	725	15	-473	--	47	--	48	171
Kerosene	--	--	6	--	--	--	0	--	5	1
Distillate Fuel Oil	--	--	2,017	--	-739	0	26	--	392	861
15 ppm sulfur and under <sup>7</sup>	--	--	1,481	--	-537	-26	78	--	163	677
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	276	--	-87	26	-51	--	203	63
Greater than 500 ppm sulfur	--	--	260	--	-115	--	0	--	25	120
Residual Fuel Oil <sup>8</sup>	--	--	331	61	11	--	-41	--	379	65
Less than 0.31 percent sulfur	--	--	14	10	--	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	2	--	--	-63	--	NA	NA
Greater than 1.00 percent sulfur	--	--	295	49	11	--	30	--	NA	NA
Petrochemical Feedstocks	--	--	318	171	-2	--	-4	--	--	491
Naphtha for Petro. Feed. Use	--	--	198	36	-1	--	-5	--	--	238
Other Oils for Petro. Feed. Use	--	--	120	135	-1	--	2	--	--	253
Special Naphthas	--	--	39	4	-2	--	4	--	30	7
Lubricants	--	--	128	9	-36	--	-8	--	46	62
Waxes	--	--	6	3	--	--	1	--	2	6
Petroleum Coke	--	--	452	6	--	--	12	--	270	176
Marketable	--	--	332	6	--	--	12	--	270	56
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	92	--	-22	--	1	--	18	51
Still Gas	--	--	350	--	--	--	--	--	--	350
Miscellaneous Products	--	--	44	--	--	--	0	--	1	43
<b>Total</b>	<b>4,451</b>	<b>77</b>	<b>7,450</b>	<b>6,307</b>	<b>-4,253</b>	<b>56</b>	<b>480</b>	<b>6,837</b>	<b>1,603</b>	<b>5,168</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."